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MONTANA-DAKOTA UTILITIES CO. INCOME STATEMENT GAS UTILITY - EAST RIVER TWELVE MONTHS ENDED DECEMBER 31, 2004

	Total			
	Company	East River	Other	Reference
Operating Revenues				
Sales	\$274,531,521	\$6,006,140	\$268,525,381	Statement I
Transportation	2,775,723	0	2,775,723	Statement I
Other	1,218,113	58,074	1,160,039	Statement I
Total Revenues	278,525,357	6,064,214	272,461,143	
Operating Expenses				
Operation and Maintenance				
Cost of Gas	221,327,999	4,741,019	216,586,980	Statement H
Other O&M	41,928,622	1,543,156	40,385,466	Statement H
Total O&M	263,256,621	6,284,175	256,972,446	
Depreciation	7,646,418	524,264	7,122,154	Statement J
Taxes Other Than Income	4,926,232	194,961	4,731,271	Statement L
Current Income Taxes	(2,810,986)	(578,226)	(2,232,760)	Statement K
Deferred Income Taxes	999,134	137,346	861,788	Statement K
Total Expenses	274,017,419	6,562,520	267,454,899	
Operating Income	\$4,507,938	(\$498,306)	\$5,006,244	
Rate Base	\$81,947,690	\$7,020,910	\$74,926,780	
Rate of Return	5.501%	-7.097%	6.682%	•

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MONTANA-DAKOTA UTILITIES CO. AVERAGE RATE BASE GAS UTILITY - EAST RIVER TWELVE MONTHS ENDED DECEMBER 31, 2004

	Total			
	Company	East River	Other	Reference
Gas Plant in Service	\$213,092,315	\$13,091,890	\$200,000,425	Statement D
Accumulated Reserve for Depreciation	130,210,153	5,428,612	124,781,541	Statement E
Net Gas Plant in Service	82,882,162	7,663,278	75,218,884	
CWIP in Service Pending Reclassification	1,598,720	45,943	1 550 777	Ctatament D
Total Gas Plant in Service			1,552,777	Statement D
Total Gas Plant in Service	84,480,882	7,709,221	76,771,661	
Additions				
Materials and Supplies	1,260,361	21,293	1,239,068	Statement F
Fuel Stocks	23,878	0	23,878	
Gas in Underground Storage	6,685,679	0	6,685,679	
Prepayments	1,444,011	10,483	1,433,528	Statement F
Other	179,975	0	179,975	Statement F
Total Additions	9,593,904	31,776	9,562,128	
Total Before Deductions	\$94,074,786	\$7,740,997	\$86,333,789	
Deductions				
Accumulated Deferred Income Taxes	10,998,526	712,630	10,285,896	Statement K
Accumulated Investment Tax Credits	370,783	3,057	367,726	Statement K
Customer Advances	757,787	4,400	753,387	Statement F
Total Deductions	12,127,096	720,087	11,407,009	
Total Rate Base	\$81,947,690	\$7,020,910	\$74,926,780	

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MONTANA-DAKOTA UTILITIES CO. SUMMARY OF PRO FORMA ADJUSTMENTS GAS UTILITY - EAST RIVER

	Adjustment	A
REVENUE	No.	Amount
Sales at Current Rates	1	\$106 149
Weather Normalization	2	\$106,148 367,041
Annualization	3	·
Other Revenue	4	159,583
	4	3,868 636,640
Total Adjustments to Revenue		030,040
OPERATION & MAINTENANCE EXPENSES		
Cost of Gas	5	581,700
Labor Expense	6	(72,940)
Benefits Expense	7	144,614
Insurance Expense	8	4,833
Software Maintenance	9	2,569
Communication Expense	10	8,042
Office Supplies Expense	11	1,441
Company Consumption	12	1,516
Uncollectible Accounts	13	5,992
Advertising Expense	14	(3,025)
Regulatory Commission Expense	15	3,470
Depreciation Study Expense	16	906
Employee Training	17	7,444
Rent	18	1,828
Total Adjustments to Other O&M		106,690
DEPRECIATION EXPENSE		
Average Annual Depreciation	19	(89,200)
TAYER OTHER THAN INCOME		
TAXES OTHER THAN INCOME		4 00=
Ad Valorem Taxes	20	1,237
Payroll Taxes	21	980
South Dakota Gross Receipts Tax	22	2,282
Total Adjustments to Taxes Other than Income		4,499
CURRENT INCOME TAXES		
Interest Annualization	23	(70,068)
Tax Depreciation on Plant Additions	24	14,562
Income Taxes on Pro Forma Adjustments	25	30,960
Elimination of Closing/Filing and Reserve Adjustment	26	58,532
Total Adjustments to Current Income Taxes		89,492
DEFERRED INCOME TAXES		
Elimination of Closing/Filing	26	(53,206)
Deferred Income Taxes on Plant Additions	24	5,097
Total Adjustments to Deferred Taxes	۷-۳	(48,109)
Net Adjustments to Operating Income		(\$8,432)
		(40,102)

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MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - EAST RIVER SUMMARY OF PRO FORMA RATE BASE ADJUSTMENTS

<u>Plant</u> Plant Additions	Adjustment A	Amount \$151,157
Accumulated Reserve for Depreciation on Plant additions Adjustment To Net Plant	В	<u>517,227</u> (\$366,070)
Additions:		
Materials and Supplies	С	\$3,119
Prepaid Insurance	D	9,222
Total		\$12,341
<u>Deductions:</u>		
Accumulated Def. Inc. Tax- Plant Additions	E	\$86,472
ITCs	F	(2,088)
Customer Advances for Construction	G	1,009
		\$85,393
Total Pro Forma Adjustments		(\$439,122)

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MONTANA-DAKOTA UTILITIES CO. INCOME STATEMENT GAS UTILITY - EAST RIVER TWELVE MONTHS ENDED DECEMBER 31, 2004 PRO FORMA

	Per Books	Pro Forma Adjustments	Pro Forma
Operating Revenues			
Sales	\$6,006,140	\$632,772	\$6,638,912
Other	58,074	3,868	61,942
Total Revenues	6,064,214	636,640	6,700,854
Operating Expenses			
Operation and Maintenance			
Cost of Gas	4,741,019	581,700	5,322,719
Other O&M	1,543,156	106,690	1,649,846
Total O&M	6,284,175	688,390	6,972,565
Depreciation	524,264	(89,200)	435,064
Taxes Other Than Income	194,961	4,499	199,460
Current Income Taxes	(578,226)	89,492	(488,734)
Deferred Income Taxes	137,346	(48,109)	89,237
Total Expenses	6,562,520	645,072	7,207,592
Operating Income	(\$498,306)	(\$8,432)	(\$506,738)
Average Rate Base	\$7,020,910	(\$439,114)	\$6,581,796
Rate of Return	-7.097%		-7.699%

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MONTANA-DAKOTA UTILITIES CO. AVERAGE RATE BASE GAS UTILITY - EAST RIVER TWELVE MONTHS ENDED DECEMBER 31, 2004 PRO FORMA

		Pro Forma	
	2004	Adjustments	Pro Forma
Gas Plant in Service	\$13,091,890	\$151,165	\$13,243,055
Accumulated Reserve for Depreciation	5,428,612	517,227	5,945,839
Net Gas Plant in Service	7,663,278	(366,062)	7,297,216
CWIP in Service Pending Reclassification	45,943		45,943
Total Gas Plant in Service	7,709,221	(366,062)	7,343,159
Additions			
Materials and Supplies	\$21,293	\$3,119	\$24,412
Prepayments	10,483	9,222	19,705
Total Additions	31,776	12,341	44,117
Total Before Deductions	\$7,740,997	(\$353,721)	\$7,387,276
Deductions			
Accumulated Deferred Income Taxes	\$712,630	\$86,472	\$799,102
Accumulated Investment Tax Credits	3,057	(2,088)	969
Customer Advances	4,400	1,009	5,409
Total Deductions	720,087	85,393	805,480
Total Rate Base	\$7,020,910	(\$439,114)	\$6,581,796

MONTANA-DAKOTA UTILITIES CO. PROJECTED OPERATING INCOME AND RATE OF RETURN REFLECTING ADDITIONAL REVENUE REQUIREMENTS GAS UTILITY - EAST RIVER

Operating Revenues	Before Additional Revenue Requirements	Additional Revenue Requirements		Reflecting Additional Revenue Requirements
Sales	\$6,638,912	£4 700 000	l	CO 405 774
Other		\$1,786,862	l	\$8,425,774
Total Revenues	61,942	4 700 000		61,942
rotal Revenues	6,700,854	1,786,862		8,487,716
Operating Expenses				
Operation and Maintenance				
Cost of Gas	5,322,719			5,322,719
Other O&M	1,649,846			1,649,846
Total O&M	6,972,565			6,972,565
Depreciation	435,064			435,064
Taxes Other Than Income	199,460	2,680	1/	202,140
Current Income Taxes	(488,734)	624,464		135,730
Deferred Income Taxes	89,237	024,404	17	•
Total Expenses	7,207,592	627,144		89,237 7,834,736
Total Expenses	1,201,592	021,144		1,034,130
Operating Income	(\$506,738)	\$1,159,718		\$652,980
			- '	
Rate Base	\$6,581,796		:	\$6,581,796
Rate of Return	-7.699%		;	9.921%

^{1/} Reflects taxes at 35% after deducting South Dakota Gross Receipts of .15%.